

This is Affidavit #1 of Matthew Freeman in this proceeding and was made on November 25, 2019.

No. S1910194

Vancouver Registry

IN THE SUPREME COURT OF BRITISH COLUMBIA

IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, AS AMENDED

AND

IN THE MATTER OF THE BUSINESS CORPORATIONS ACT, S.B.C. 2002, c.57

AND

IN THE MATTER OF ENERGOLD DRILLING CORP., CROS-MAN DIRECT UNDERGROUND LTD., EGD SERVICES LTD., BERTRAM DRILLING CORP., AND OMNITERRA INTERNATIONAL DRILLING INC.

PETITIONERS

AFFIDAVIT #1 OF MATTHEW FREEMAN

- I, Matthew Freeman, of 543 Granville Street, Suite 1100, Vancouver, British Columbia, V6C 1X8, HEREBY SWEAR THAT:
- 1. I am the Director of Finance of Energold Drilling Corp. ("Energold"), the parent company of each of the other Petitioners. I have over 20 years of experience in accounting and financial management.
- 2. I have worked for Energold and with the other Petitioners, in consultation with the CRO, since September 3, 2019 and, as such, have personal knowledge of the facts set out in this Affidavit except where stated to be based on information and belief, in which case I believe both the information and the resulting statements to be true.
- 3. I am authorized to make this Affidavit on behalf of the Petitioners.
- 4. I swear this Affidavit in support of the Petitioners' application for, among other things, an extension of the relief granted under the order made on September 13, 2019 (the "Initial Order") under the Companies' Creditors Arrangement Act, R.S.C. 1985, c. C-36, as amended (the "CCAA").

5. All capitalized terms used herein but not defined have the meaning set out in the Initial Order, unless specified otherwise.

BACKGROUND TO THESE PROCEEDINGS

- 6. On September 13, 2019, the Honourable Mr. Justice Milman made the following orders:
 - (a) the Initial Order granting, among other things, a stay of proceedings until October 11,2019;
 - (b) an order authorizing and directing Energold Drilling Corp., in its capacity as the sole shareholder of Bertram Drilling Corp. ("Bertram Drilling") to enter into an asset disposition proposal agreement with Century Services Corp. ("Century") for the sale of certain assets of Bertram Drilling and to conclude the transactions contemplated by that agreement (the "Auction Order"); and
 - (c) an order authorizing and directing the Petitioners to carry out a sale solicitation process (the "SSP") to solicit offers to purchase all or any part of the property, assets and undertakings of the Petitioners (the "SSP Order").
- 7. On October 10, 2019, the Honourable Mr. Justice Milman made an order that, among other things: extended the Stay Period (as defined in the Initial Order) to November 29, 2019.

UPDATE ON RESTRUCTURING ACTIVITIES TO DATE

8. Since October 10, 2019, the Petitioners have taken significant steps to advance the restructuring under this CCAA proceeding, as described in further detail below.

Completion of Bertram Drilling Auction

- 9. The Petitioners have worked with Century to prepare the Bertram Drilling assets for auction.

 The auction was completed in three parts as follows:
 - (a) an auction held on October 28, 2019 at Energold's warehouse in Richmond, British Columbia (the "Richmond Auction"), during which certain redundant assets of Energold were also sold in addition to certain assets of Bertram Drilling;

- (b) an auction held on October 30, 2019 at Bertram Drilling's primary place of business in Carbon, Alberta (the "Carbon Auction") with respect to the majority of Bertram Drilling's assets; and
- (c) an auction held on November 21 and 22, 2019 with respect to certain pieces of equipment owned by Bertram Drilling that were retrieved from a mine site operated by Syncrude Canada Ltd. ("Syncrude") located in Fort Saskatchewan, Alberta (the "Syncrude Auction", and collectively with the Richmond Auction and the Carbon Auction, the "Century Auctions").
- The Petitioners initially expected the Century Auctions to be completed in October and for auction proceeds to be available by the first week of November 2019. This timeline was extended because, among other things: (i) there were delays in having certain of the equipment in saleable condition for auction; and (ii) the equipment sold through the Syncrude Auction had to be retrieved from a mine site operated by Syncrude (the "Syncrude Mine"). The Syncrude Mine is an active mining operation, and it took time for Century and the Petitioners to coordinate the retrieval of this equipment in a manner that complied to Syncrude's safety policies and that caused minimal disruption to Syncrude's operations.
- 11. As of November 22, 2019, Century has delivered proceeds from the Century Auctions to Energold in the aggregate amount of \$4,000,000, most of which has been used by the Petitioners to repay the Interim Financing in-full (further details in paragraphs 15 and 16, below).
- I am informed by Bevan May, President of Century, that Century is preparing a final report and accounting detailing the total proceeds of the Century Auctions in order to make their final payment to the Petitioners. This final report and accounting is not available as of the date of this Affidavit. I estimate the total net proceeds of the Century Auctions to be paid to the Petitioners will be approximately \$6,000,000.

Supplemental Auction of Richmond Energold Assets

13. Energold held certain redundant inventory and other assets (the "Richmond Energold Assets") at its warehouse located in Richmond, British Columbia. I am advised by the CRO, Mark Berger,

that the Petitioners requested Century to inspect the Richmond Energold Assets and provide their estimation of their value, and that Century advised the CRO that the liquidation value was between \$50,000 to \$60,000. I am further advised by Mr. Berger that, in considering this estimated value of the Richmond Energold Assets provided by Century and the cost of retaining the Richmond warehouse, he decided to liquidate the Richmond Energold Assets and consulted with the Monitor regarding the Petitioners' plans.

As described above, the Richmond Energold Assets were auctioned on October 28, 2019, along with certain equipment of Bertram Drilling. The Richmond Auction resulted in gross proceeds of \$259,172.50 (of which \$187,869.50 represented proceeds from the Richmond Energold Assets). These auction proceeds from the Richmond Energold Assets vastly exceeded what was anticipated by Century or the Petitioners.

Update on Interim Financing: Advance of Mexican Tranche and Repayment

- In addition to completing the auctions pursuant to the Auction Order, the Petitioners also worked diligently to access the second tranche of funds available under the Term Sheet. Specifically, on October 18, 2019 the Petitioners satisfied the conditions precedent to the Mexican Tranche (as defined in the Term Sheet), permitting an advance of \$2,400,000 to be made by the Interim Lender to Energold. These proceeds of the Mexican Tranche were used, in part, to fund the working capital needs of Energold de México, S.A. de C.V. ("Energold Mexico") and preserve enterprise value for the benefit of Energold's stakeholders.
- The auction proceeds received by Energold from Century to date pursuant to the Auction Order have been sufficient to repay the Interim Financing in full, and such repayment was made on November 18, 2019. As a result, the Petitioners are no longer indebted to the Interim Lender in connection with the Term Sheet or other Definitive Documents.

Completing the Sale Solicitation Process

17. Since October 10, 2019, the Petitioners have worked diligently and in consultation with the Monitor and the Financial Advisor to complete the SSP. Such efforts have included, among other things:

(a) providing various due diligence information to the prospective bidders; (b) reviewing and considering

the various bids received for each of the Latin American Unit, EMEA Unit, BDI Unit and Cros-Man Unit (as defined in the SSP, and collectively referred to herein as the "Energold Units" and each an "Energold Unit"); (c) finalizing each of the associated Stalking Horse Bids (as defined in the SSP) with Extract; and (d) working with the Financial Advisor to conduct and complete an auction with respect to the BDI Unit and the EMEA Unit.

- 18. The SSP was successfully implemented, and initially resulted in six (6) Qualified Bids for the various Energold Units (including competing bids for each of the BDI Unit and EMEA Unit) and an auction being held on October 31, 2019 for certain units.
- 19. Ultimately, Extract was the successful bidder with respect to each of the Energold Units. I understand that Extract has determined it necessary or desirable to conclude the sale transactions for the Energold Units, and acquire certain other residual assets of the Petitioners, by way of a plan of arrangement and compromise to be formulated by Extract and proposed to the Petitioners' creditors for approval pursuant to Part I of the CCAA (referred to herein as the "Plan"), and that a draft of this Plan will be provided in due course. Counsel for Extract advises that they intend to proceed as quickly as possible in respect of the Plan.

Collection of Wellsite Information and Syncrude Receivables

- 20. Wellsite Masters Ltd. ("Wellsite") provided certain data services to Bertram Drilling Corp. that were integral to its operations, and required for Bertram Drilling to invoice clients for drilling services rendered and collect on accounts receivable.
- As set out in further detail in Affidavit #3 of Mark Berger sworn on October 14, 2019, Wellsite refused to provide this essential data to Bertram Drilling after the granting of the Initial Order, which obstructed Bertram Drilling's ability to collect accounts receivable from Syncrude.
- 22. On October 25, 2019, the Honourable Mr. Justice Milman made an order (the "Critical Supplier Order") deeming Wellsite a critical supplier in accordance with Section 11.4 of the CCAA and granting Wellsite a charge over the receivables that became owing to Bertram Drilling by Syncrude.

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- On October 29, 2019, Wellsite released the required data to Bertram Drilling, which has since invoiced Syncrude and is working diligently to collect the corresponding accounts receivable from Syncrude.
- 24. In addition to the accounts receivable owing by Syncrude, Bertram Drilling is working to collect accounts receivable owed on its other projects as well. Payment on those receivables is delayed because, among other things, certain projects have holdback amounts. Bertram Drilling is working to collect its remaining outstanding accounts receivable as expeditiously as possible.

Other Activities Relevant to the Restructuring

- 25. In addition to the activities described above, since the Stay Period was initially extended by this Court on October 10, 2019, the Petitioners have continued to:
 - (a) communicate with various lenders, employees and other stakeholders regarding the status of these CCAA proceedings;
 - (b) cooperate and work with the Monitor to facilitate its monitoring of the business and operations of the Petitioners;
 - (c) work to continue the operations of the Petitioners' business in the ordinary course, including communicating with suppliers and service providers;
 - (d) seek to reduce expenses where possible, including terminating and disclaiming redundant contracts; and
 - (e) work with Extract and its legal counsel to formulate the proposed Plan, with an aim to complete the sale transactions in an expeditious manner.

CASH FLOW STATEMENT

In consultation with the Monitor, the Petitioners have prepared an updated cash flow statement, showing the Petitioners ability to meet their financial obligations through to Sunday February 2, 2020. A true and complete copy of this cash flow statement is attached as **Exhibit "A"** to this Affidavit.

EXTENSION OF TIME NEEDED

- 27. The Petitioners, with the assistance of the Financial Advisor and the Monitor, have worked diligently to advance the restructuring in these proceedings, including completing the auction contemplated by the Auction Order and the SSP pursuant to the SSP Order.
- 28. The Petitioners seek an extension of the stay of proceedings under the Initial Order to allow them to, among other things: (a) collect the remaining proceeds of the auctions contemplated by the Auction Order; (b) collect on various remaining accounts receivable of Bertram Drilling (including the accounts receivable from Syncrude); and (c) conclude the transactions resulting from the SSP, including the proposed Plan which Extract expects to provide shortly.
- 29. I am not aware of any creditor of the Petitioners intending to object to an extension of the stay of proceedings. Further, I believe that there will be no material prejudice to the Petitioners' creditors as a result of the extension.

SALE OF SHARES IN REPORTING ISSUERS

30. Energold currently owns shares (the "Shares") in the following eight (8) reporting issuers:

Name of Reporting Issuer	Number and Class of Shares	Approximate Market Price (as of November 22, 2019)	Estimated Value (as of November 22, 2019)
IMPACT Silver Corp.	4,559,501 Common shares	\$0.31	\$1,413,445
Candente Copper Corp.	1,837,803 Common shares	\$0.03	\$55,134
Avrupa Minerals Ltd.	700,000 Common shares	\$0.035	\$24,500
Eagle Graphite	7,499 Common shares	\$0.07	\$525
Incorporated	· ·		
Everton Resources Inc.	260,200 Common shares	\$0.022	\$5,724
Latin Metals Inc.	43,500 Common shares	\$0.12	\$5,220
Voyageur Minerals Ltd.	668,667 Common shares	\$0.06	\$40,120
Nortec Minerals Corp.	327,000 Common shares	\$0.02	\$4,905
TOTAL			<u>\$1,549,574</u>

- The Shares are not widely-traded, and the markets for trading the Shares is relatively illiquid.

 As such, the Shares are of little strategic or practical value to Energold beyond their apparent liquidation value.
- 32. In consultation with the CRO and the Monitor, I am of the view that it is in the best interests of the Petitioners and their stakeholders that Energold be permitted to liquidate the Shares by way of arms'

length sale on the applicable stock exchange. Such a liquidation will provide working capital to the Petitioners that will assist in funding the completion of the restructuring under these proceedings, and will monetize assets for the benefit of the Petitioners' stakeholders.

- I am not aware of any stakeholder of the Petitioners that would be prejudiced by Energold selling the Shares.
- 34. Accordingly, the Petitioners seek an Order authorizing them to sell the Shares, with approval of the Monitor, but without further Order of this Court.

Accidental sale of shares in IMPACT Silver Corp.

- 35. Since September 13, 2019, Energold sold 260,000 Common shares of IMPACT Silver Corp. These shares were the subject of certain pre-existing depository and pre-authorized sale arrangements with Energold's securities broker (the "Broker"), which were put in place prior to the Initial Order. Pursuant to this depository and pre-authorized sale arrangement, the Broker sold these shares on the open market over the Canadian Venture Exchange in three tranches as follows: (i) 173,000 Common shares for proceeds of \$71,978.34 settled on September 25, 2019 (the "Tranche 1 Sale"); (ii) 92,000 Common shares for proceeds of \$38,362.47 settled on September 26, 2019 (the "Tranche 2 Sale"); and (iii) 1,000 Common shares for proceeds of \$420 settled on September 27, 2019 (the "Tranche 3 Sale", and collectively with the Tranche 1 Sale and Tranche 2 Sale, the "September IMPACT Sales").
- 36. Each of the September IMPACT Sales was inadvertently completed without prior approval from the Monitor. After September 27, 2019, Energold clarified with the Broker to cease trades until further notice, and no further sales have been made. As described above, the Petitioners seek to resume sale of certain shares.

SWORN BEFORE ME at Vancouver, British Columbia, on the 25 th day of November, 2019.)))	Afreener.	
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A commissioner for taking affidavits for		MATTHEW FREEMAN	

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Energold Drilling Corp. et al. Combined Cash Flow Statement		ŗ	To the second se						Revise	Revised Forecast Period	ά					
For the Eleven Weeks ending February 2, 2019		Kevi	sea riing puage			1.41.10	Month 13	Wook 14	Wook 15	Week 16	Week 17	Week 18	Week 19	Week 20	Week 21	Forecast
Filing Entities (BDC, Cros-Man, Energold and EGD Services) Week Ending	Notes	Weeks i · 10 Weeks I - 10 Budget Actuals	Weeks 1 - 10 Actuals	Variance	Week 11 2019-11-24	2019-12-01	2019-12-08	2019-12-15	2019-12-22	2019-12-29	2020-01-05	2020-01-12	2020-01-19	2020-01-26	2020-02-02	Total
Collections Completed In-Progress - Invoiced	-	1,682,494	1,292,672	(389,822)	1	335,719	150,129	16,800	ı	40,688	134,347	102,947	29,789	28,739	37,514	906,673
Other Collections			1	-	8,300		372,000	275,000	,				000	OCT- OC	12.00	1 561 973
Total Collections		1,682,494	1,292,672	(389,822)	8,300	335,719	522,129	291,800		40,688	134,347	102,947	687,480	46//97	\$1C'/C	C120170C17
Operating Disbursements		,	700 776	901.004	18 874	85 930	16 580	78.505	18.076	000′99	22,000	81,000	22,000	81,000	22,000	511,966
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Other Recurring Disbursements		628,210	372 357	393,267	35,000	63,000	55,000	30,000	205,000	30,000	30,000	35,000	30,000	30,000	30,000	573,000
Operating Disbutsements		022 003 6	1 600 267	202 000	202 756	196,930	109,580	156,505	261,076	144,000	000'06	164,000	90,000	159,000	000'06	1,663,846
Total Operating Disbursements		7,237,109	1,002,201	400,000	000000	000,000	412 540	125 205	(920 192)	(103 313)	44.347	(61,053)	(30,211)	(130,261)	(52,486)	(101,873)
Net Operating Cash Flow		(917,275)	(316,595)	(600,680)	(194,450)	130,709	25777	Company	(2077)	1						
Non-Operating Disbursements		100	900	107 10	18 750	•	,	•	•	*		•	,	•	12	18,750
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Total Non-Operating Disbursements		- Colonia														
Asset Sales RDC Divestiture Costs / (Net Proceeds)	т	(4,432,500)	(3,863,346)	(569,154)	15,000	15,000	20,000	(2,000,000)	1	,	,	•	1	-	2	(1,950,000)
Net Cash Flow		1,013,233	2,185,862	1,172,629	(613,989)	(1,211)	222,549	1,765,295	(291,076)	(133,313)	(5,653)	(111,053)	(95,211)	(200,261)	(112,486)	473,594
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Beginning Book Balance		921,240	182,472	(738,768)	4,607,534	235,245	268,434	162,354	2,142,049	1,070,013	1,000,000	- Composite	200001011	! ' !		(301,329)
Royal Bank of Canada Repayment	4	(1,484,362)	(455,831)	1,028,531	(8,300)		(620,562)		- 020	1515 555	(5,653)	(520 111)	(112, 201)	(700,261)	(112.486)	423,594
Net Cash Flow		1,013,233	2,185,862	1,172,629	(613,989)	(1,211)	222,549	1,765,295	(9/1/67)	(133,313)	(2,033)	54.400	61 900	64 400	59.400	746.500
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This is Exhibit " A " referred to in the
affidavit of MATTHEN FREEMAN
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made before me on FEB 25 20 19
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A Commissioner for taking Affidavits for British Columbia
for British Columbia

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Energold Drilling Corporation Week Ending	Notes	Week 1 2019-11-24	Week 2 2019-12-01	Week 3 2019-12-08	Week 4 2019-12-15	Week 5 2019-12-22	Week 6 2019-12-29	Week 7 2020-01-05	Week 8 2020-01-12	Week 9 2020-01-19	Week 10 2020-01-26	Week 11 2020-02-02
Collections		1		132,826	1	1	ı	1	67,320	,	š	ı
Completed / in-rrogress - invoiced			,	. 1	1	1	1	1	1	ı	1	-
Other Collections		1	1	132,826	1	1	1		67,320	ı	1	
1 Otal Comecuous												
Cash Dispursements		Ī	30 000	1	30.000	1	30,000	•	30,000	i	30,000	t
Payroll Dishuromonts		143.880	43,000	33.000	43,000	33,000	43,000	33,000	43,000	33,000	43,000	33,000
Office Accurring Disbussements Operating Disbursements		10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
Total Operating Dishursements		153,880	83,000	43,000	83,000	43,000	83,000	43,000	83,000	43,000	83,000	43,000
Net Operating Cash Flow		(153,880)	(83,000)	89,826	(83,000)	(43,000)	(83,000)	(43,000)	(15,680)	(43,000)	(83,000)	(43,000)
Non-Overating Disbursements												
Interest		18,750	i	1	1	ı	ı	ļ	•	ı	ı	1
Other		000'06										
Professional Fees		295,783	125,000	170,000	370,000	30,000	30,000	20,000	50,000	65,000	70,000	90,000
Total Non-Operating Disbursements		404,533	125,000	170,000	370,000	30,000	30,000	50,000	20,000	65,000	70,000	60,000
Asset Sales											,	•
Energold Drilling Corp. Divestiture Costs / (Net Proceeds)	oceeds)	ί	1	1	•	4	1	-				1000
Net Cash Flow		(558,413)	(208,000)	(80,174)	(453,000)	(73,000)	(113,000)	(93,000)	(65,680)	(108,000)	(153,000)	(103,000)
Cash Balance Beginning Book Balance		4,549,635	3,991,222	3,783,222	3,703,048	3,250,048	3,177,048	3,064,048	2,971,048	2,905,368	2,797,368	2,644,368
RBC Loan Repayment		(558.413)	- (208.000)	(80,174)	(453,000)	- (73,000)	(113,000)	(000'86)	(65,680)	(108,000)	(153,000)	(103,000)
Ending Cash Ralance		3,991,222	3,783,222	3,703,048	3,250,048	3,177,048	3,064,048	2,971,048	2,905,368	2,797,368	2,644,368	2,541,368
Enting Cash balance												

New Final State								,		-	147-14.0	1Maple 10	Moch 11	
Notes 2019-11-24 2019-11-24 2019-11-25 2019-			Week 1	Week 2	Week 3	Week 4	Week 5	week b	week/	Weeko	Week 7	veek 10	7050 00 00	
\$5,000 \$20,000 \$2,000 \$		Notes	2019-11-24	2019-12-01	2019-12-08	2019-12-15	2019-12-22	2019-12-29	2020-01-05	2020-01-12	2020-01-19	2020-01-26	70-70-0707	
5,000 8,000 23,000 21,0														
\$5000 \$21,000	/ In-Progress - Invoiced		1	1	ı	1	1	1	1	ı	ı	ı		
\$5000 8,000 23,000 25,0	sctions		1	-	1	1		1	1	1	3	1	1	
5,000 8,000 1,000 21,000 21,000 21,000 1,0	Suo				+	1	1	١	1	-	t	1	•	
5,000 8,000 121,000 21,000 21,000 21,000 21,000 21,000 21,000 21,000 21,000 12	sements													
5,000 25,000 25,000 25,000 25,000 25,000 21,000			è	21,000	1	21,000	ı	21,000	ı	21,000	ı	21,000	1	
5,000 8,000 - 5,000 21,	urring Disbursements		1	1		1	i	1	ı	1	1	1	ŧ	
5,1000 25,000 21,000 2	Disbursements		5,000	8,000	ı	1	1	1	1	5,000	ı	,	1	
(5,000) (29,000) (21,000) (21,000) (21,000) (21,000) (21,000) (21,000) (21,000) (22,000) (22,000) (22,000) (22,000) (23,	ng Disbursements		5,000	29,000	1	21,000	ŧ	21,000	•	26,000		21,000		
(5,000) (29,000) - (21,000) - (21,000) - (26,000) - (21	g Cash Flow		(5,000)			(21,000)	1	(21,000)	t	(26,000)		(21,000)	1	
(5,000) (29,000) (21,	ing Disbursements													
(5,000) (29,000) - (21)		i		1	•	1	ı	ı	1	•	1	ŧ	
5,867 867 (28,133) (49,133) (70,133) (70,133) (96,133) (21,000) (21,000)	nal Fees			1	1	š	1	-	,	1	1	ı	-	
(5,000) (29,000) (20,000) (20,000) (21,000) (21,000) (21,000) (21,000) (20,	perating Disbursements		l l	1	1	•	•	1	1	•	1		t	
Sook Balance Coss (Net Proceeds) (5,000) (29,000) - (21				•								,		
Oook Balance 5.867 867 (28,133) (49,133) (49,133) (70,133) (70,133) (96,133) (96,133) Acpayment (5.000) (29,000) (21,000) (21,000) (26,000) (28,133) (49,133) (70,133) (96,133) (96,133) (96,133) Inhance 867 (28,133) (28,133) (49,133) (70,133) (70,133) (96,133) (117,133)	ces Divestiture Costs / (Net Proceeds)		•		t	ı	1	1	ı	1	*			
Sook Balance 5,867 867 (28,133) (28,133) (49,133) (70,133) (70,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (117,133)	***		(2,000)	(29,000)	t	(21,000)	1	(21,000)	1	. (26,000)		(21,000)	•	
nent (5,000) (29,000) (29,133) (28,133) (49,133) (70,133) (70,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (96,133) (117,133)													1	
ment (5,000) (29,000) - (21,000) - (21,000) - (26,000) - (25,000) - (21,000) - (26,000) - (21,000) - (26,000) - (21,000)	Book Balance		5,867	867	(28,133)	(28,133)			(70,133)		(96,133)	(96,133)	(112,133)	
(5,000) (29,000) - (21,000) - (21,000) - (26,000) - (25,000) - (21,000) - (25,000) - (21	Repayment		•		1	1	i	1	ı	1	1	1 60	1	
867 (28,133) (28,133) (49,133) (70,133) (70,133) (96,133) (117,133) (117,133)	Flow		(5,000)			(21,000)	-	(21,000)		(26,000)	1 2	(21,000)	1	
	Salance		298	(28,133)		(49,133)	(49,133)	(70,133)	(70,133)	(96,133)	(96,133)	(117,133)	(117,133)	
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IN THE SUPREME COURT OF BRITISH COLUMBIA

IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, AS AMENDED

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IN THE MATTER OF THE BUSINESS CORPORATIONS ACT, S.B.C. 2002, c.57

AND

IN THE MATTER OF ENERGOLD DRILLING CORP., CROS-MAN DIRECT UNDERGROUND LTD., EGD SERVICES LTD., BERTRAM DRILLING CORP., AND OMNITERRA INTERNATIONAL DRILLING INC.

PETITIONERS

AFFIDAVIT #1 OF MATTHEW FREEMAN

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